



# **Agenda**

- Business Highlights 1Q 2018
- ➤ 1Q 2018 Consolidated Results
- Petrochemical Business
- Material Updates
- > Q&A



> Business Highlights 1Q - 2018



### **Business Highlights 1Q - 2018**

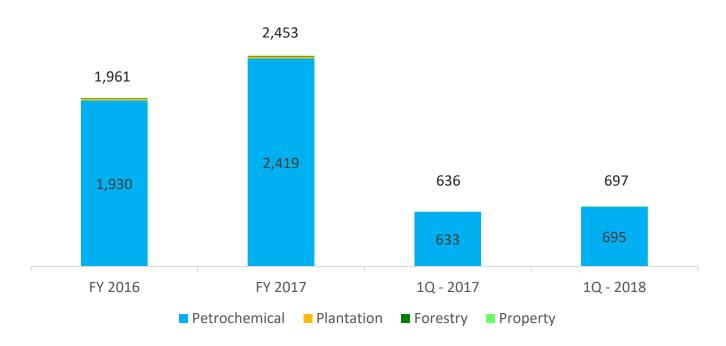
- Achieved EBITDA of US\$131m with margin of 19% for 1Q 2018 amid rising naphtha cost in tandem with higher crude oil price, partly offset by strong production and sales volumes, primarily Polymers.
- Maintained high operating rates for all petrochemical plants except for planned shutdown of Butadiene for tie-in /TAM
- Successfully extend tenure of US\$250m term-loan with Bangkok Bank Public Company for another 12 months.
- PT Chandra Asri Petrochemical, issued IDR500 billion Bond (~US\$36.2m) in March 2018, proceeds used to prepay US\$94.98m Term Loan facility and for working capital.
- PT Griya Idola, groundbreaking of Wisma Barito Pacific 2 in April 2018 with expected completion in 2Q 2020.
- PT Royal Indo Mandiri, entered into Conditional Sales Purchase Agreement to sell 95% of its ownership interest in the plantation operations.
- All projects progressing as per plan.





9% higher revenues in 1Q-2018 vs 1Q-2017 reflecting higher sales volume and product prices

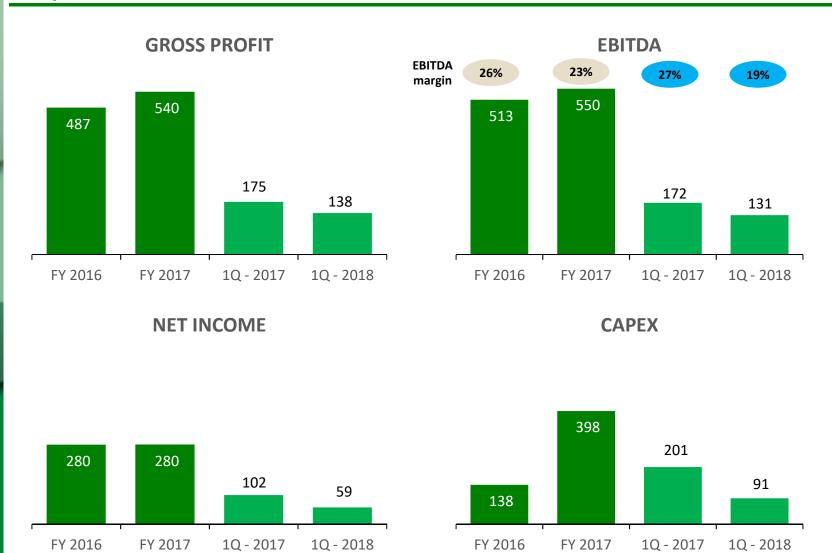
#### **Segmented Net Revenue**



#### Notes:

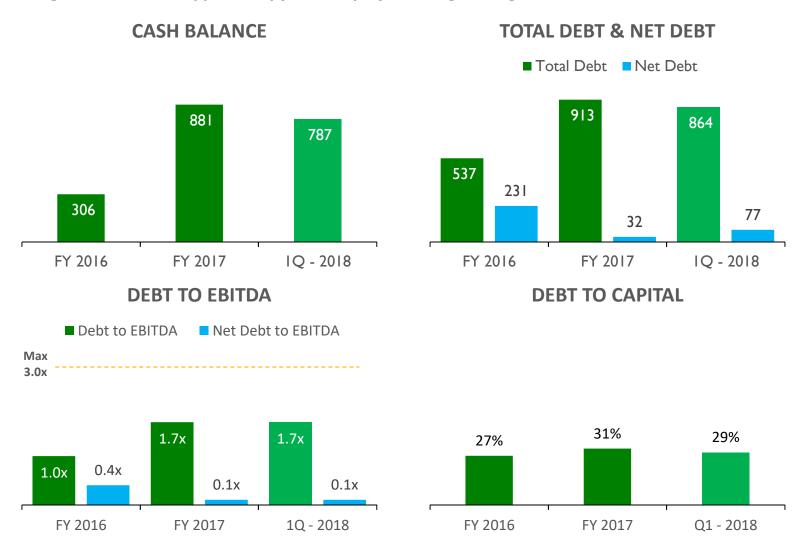
- 1. During the years ended December 31, 2016 and 2017, and for the three-month periods ended March 31, 2018, our petrochemical business generated net revenues of US\$1,930 million, US\$2,419 million and US\$695 million, of which it constituted 98.4%, 98.6% and 99.7%, respectively, of BRPT's net revenue.
- 2. On March 2, 2018, PT Royal Indo Mandiri ("RIM") entered into Conditional Share Purchase Agreement, whereby RIM agreed to sell 95% ownership interest in Plantation business.







Strong Balance Sheet supported by financial profile strengthening





| 1Q - 2018<br>(US\$m)       | Net<br>Revenue | EBITDA <sup>(1)</sup> | Net<br>Income | Total<br>Debt | Cash<br>Balance | Net Debt | Net Debt<br>to<br>EBITDA |
|----------------------------|----------------|-----------------------|---------------|---------------|-----------------|----------|--------------------------|
| Barito Pacific             | 697            | 131                   | 59            | 864           | 787             | 77       | 0.1x                     |
| САР                        | 695            | 129                   | 74            | 621           | 764             | Net Cash | Net Cash                 |
| Star Energy <sup>(2)</sup> | -              | -                     | -             | -             | -               | -        | -                        |

<sup>(1)</sup> EBITDA is defined as net profit for the period from continuing operations before finance costs - net of interest income, income tax expense - net, depreciation and amortization, adjusted for unrealized foreign exchange loss/(gain) - net, loss/(gain) on derivative financial instruments, and share in loss of an associate and joint venture - net.

<sup>(2)</sup> Barito Pacific has completed its acquisition of 66.67% ownership interest in Star Energy Geothermal Pte. Ltd. ("Star Energy") on June 7, 2018.

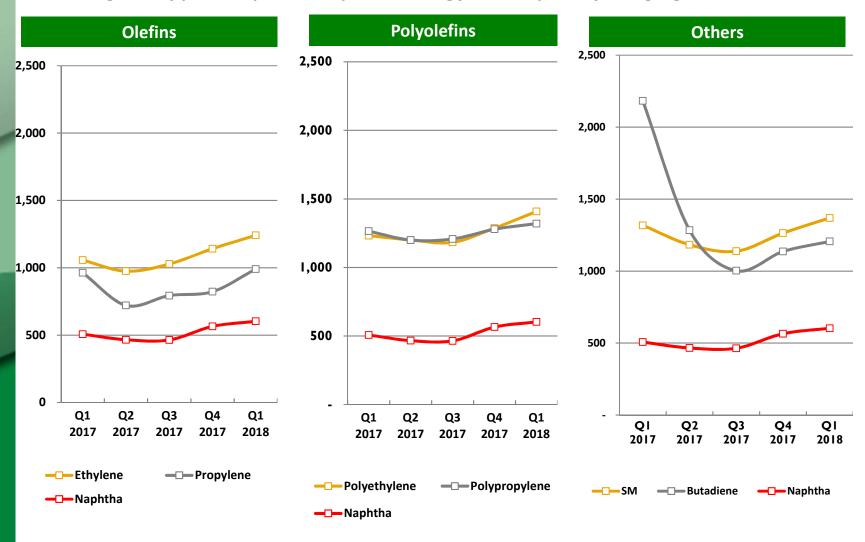


> Petrochemical Business



## **Petrochemical Product Spread**

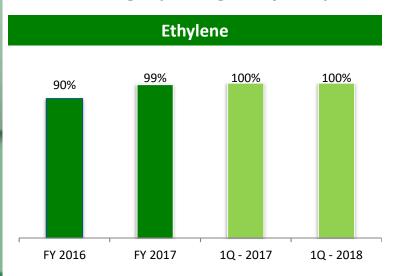
Continuing healthy product spreads, despite increasing feedstock price reflecting higher crude oil...

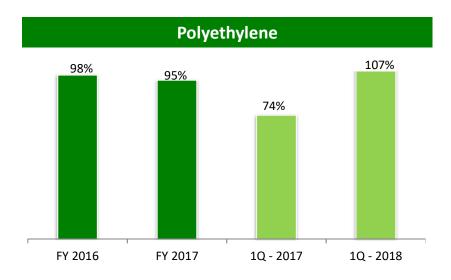


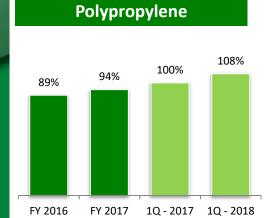


# **Petrochemical Operating Rates**

Maintained high operating rates for all plants ...

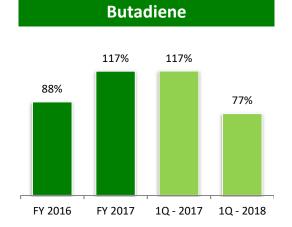








**Styrene Monomer** 





#### **Petrochemical Production and Sales Volumes**

Higher volumes resulting from higher operating rates

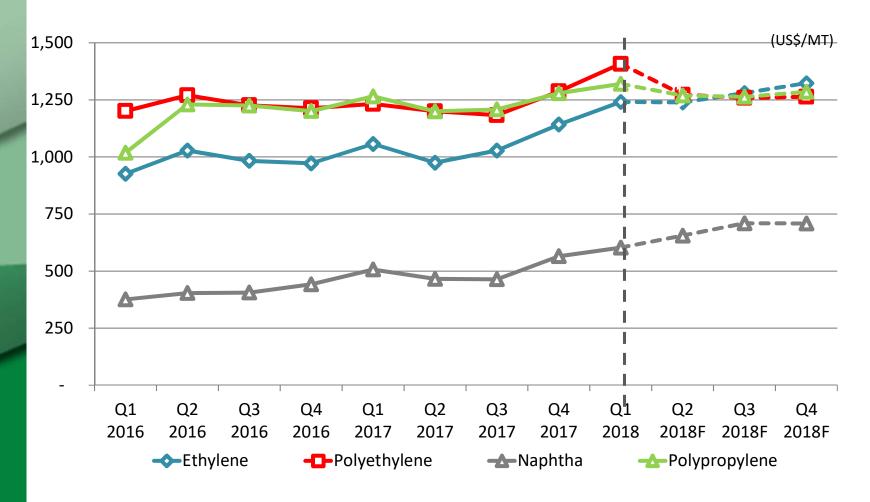


<sup>\*\*</sup> Around 50% of the produced Ethylene used for internal consumption/production



#### 2018 Outlook - Petrochemical

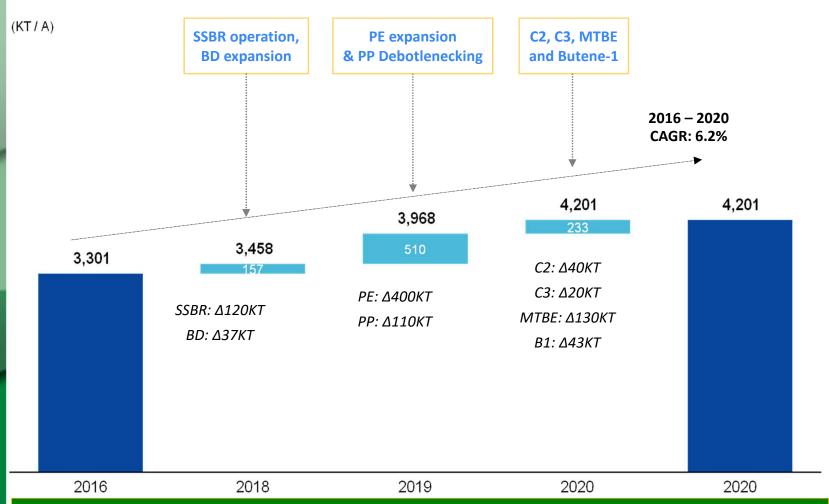
Continuing healthy product spreads despite increasing feedstock price...



Note: Forecasted price based on IHS 31 May 2018



# Strategic Growth via Expansion and Debottlenecking (Excluding 2nd Petrochem Complex)



After doubling the size of production capacity over historical 10-yrs, expected further growth in the next 5-yrs will come from several expansion & debottlenecking initiatives.



#### **Strategic Growth via Expansion and Debottlenecking**

|   | Schedule        |                      | CAPEX   | Funding      | Capacity                     | Cumulative |
|---|-----------------|----------------------|---------|--------------|------------------------------|------------|
| Project Description                       | Start           | Proposed<br>Start up | (US\$m) | Status       | Increase                     | Capacity   |
| <b>Current Production Capacity</b>        |                 |                      |         |              |                              | 3,301 KT/A |
| Butadiene Plant Expansion                 | 2Q – 2017       | 2Q – 2018            | 42.0    | Fully Funded | 37 KT/A                      | 37 KT/A    |
| Synthetic Rubber Project (through SRI JV) | 4Q – 2015       | 3Q – 2018            | 570.0   | Fully Funded | 120 KT/A                     | 120 KT/A   |
| Production Capacity at the end of 2018    |                 |                      |         |              |                              |            |
| PP Debottlenecking                        | 4Q - 17         | 3Q – 2019            | 39.5    | Fully Funded | 110 KT/A                     | 110 KT/A   |
| New Polyethylene Plant                    | 1Q - 2018       | 4Q – 2019            | 380.0   | Fully Funded | 400 KT/A                     | 400 KT/A   |
| Production Capacity at the end of 2019    |                 |                      |         |              |                              |            |
| Furnace Revamp                            | 3Q – 2018       | 1Q – 2020            | 48.0    | Fully Funded | 40 KT/A C2; 20<br>KT/A C3    | 60 KT/A    |
| MTBE and Butene – 1 Plant                 | Not yet started | 3Q – 2020            | 114.0   | Fully Funded | 130 KT/A MTBE;<br>43 KT/A B1 | 173 KT/A   |
| Production Capacity at the end of 2020    |                 |                      |         |              |                              | 4,201 KT/A |



Material Updates



### **Material Updates**

#### Right Issue Completion

- Total raised: Rp8.9 trillion
- Use of Proceeds: Rp7.4 trillion to pay outstanding acquisition price of Star Energy;
  Rp1.5 trillion for working capital needs of its subsidiaries
- New Shares issued: 3.8 billion shares at Rp2,330 per share
- Issued 958 million warrants
  - Exercise Window I: July 1, 2019 June 30, 2020 (@Rp1,864 per share)
  - Exercise Window II: July 1, 2020 June 30, 2021 (@Rp2,330 per share)

#### Dividend Issuance

• In June 2018, BRPT **declared US\$30m dividend** (25.4% of 2017 net income) that will be paid on July 18, 2018, equivalent to (**Rp24.43 per share**).



### **Material Updates**

#### Star Energy Acquisition

- On June 7, 2018, BRPT completed its acquisition of 66.67% ownership interest in Star Energy Group Holdings Pte Ltd., Indonesia's leading geothermal power producers.
  - Consolidated operating capacity: 875 MW (steam and electrical power)
  - ➤ Net operating capacity: 473 MW (steam and electrical power)
  - Key assets (consolidated / net capacity): Wayang Windu (227 / 136 MW), Salak (377 / 196 MW), Darajat (271 / 141 MW)
  - > BCPG, a Thai listed renewable energy company, owns a 33.33% stake.

#### Java 9 & 10 Power Project

• PT Indo Raya Tenaga ("IRT") selected the EPC for Java 9 & 10 Suralaya Power Project (ultra supercritical 2 x 1,000MW coal-fired power) for a total project cost of US\$3.1 billion (70:30 financing). IRT targets its financial closing project in 1Q - 2019.



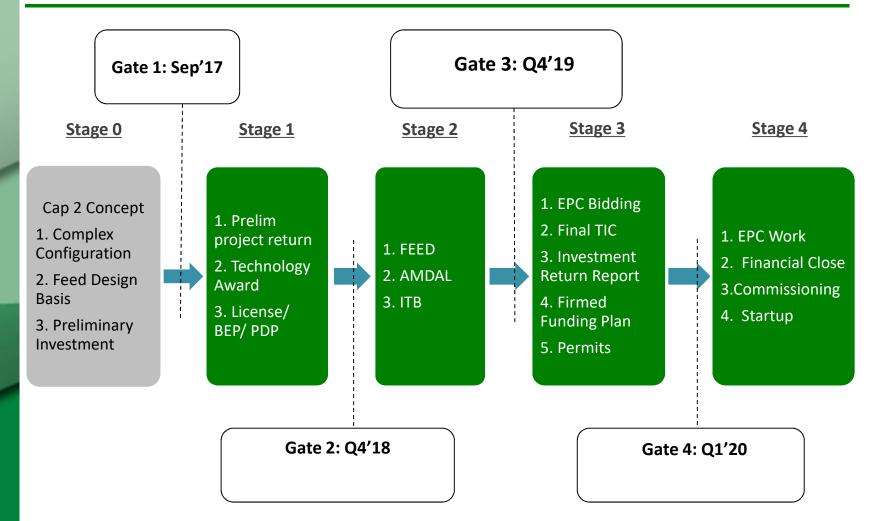
> Q & A



> Appendix

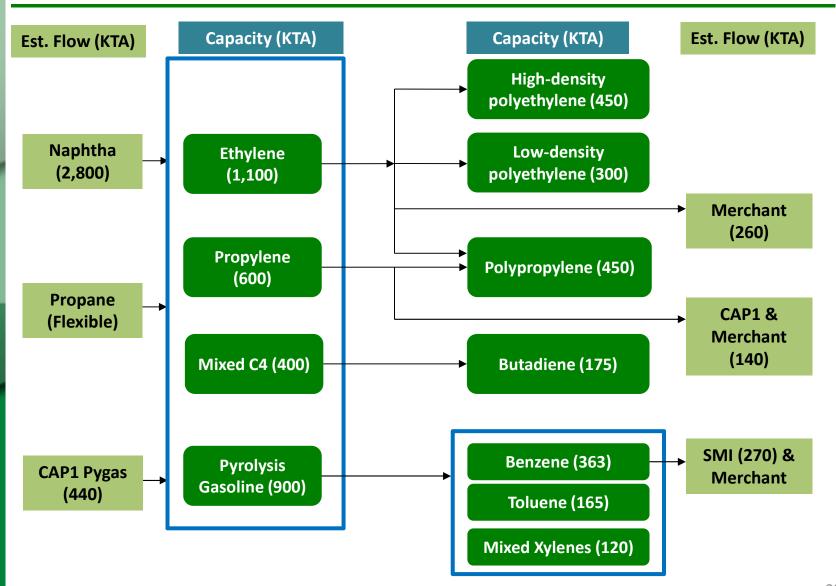


#### **CAP 2 Project Master Schedule**





#### **CAP 2 Product flows and production capacities**





#### **CAP 2 Progress...**

#### **Awarded Technology Licensors and Basic Design Package in April 2018**

| <b>Production Plant</b>                                 | Licensor  | <b>Production Plant</b> | Licensor         |
|---|-----------|-------------------------|------------------|
| Olefins<br>(1.1 MMTA C2)                                | • CB&I    | <b>HDPE</b> (450KTA)    | Texplore         |
| Butadiene<br>(175 KTA)                                  | BASF/CB&I | <b>LDPE</b> (300 KTA)   | • LyondellBasell |
| Aromatics<br>(363 KTA BZ, 165<br>KTA TL, 120 KTA<br>MX) | • GTC     | <b>PP</b><br>(450 KTA)  | LyondellBasell   |



#### EBITDA 1Q - 2017 vs EBITDA 1Q - 2018

